

**ANNUAL CCR SURFACE IMPOUNDMENT
INSPECTION REPORT (per 40 CFR 257.83(b)(2))**

Power Station: Duck Creek Power Station

Owner: Illinois Power Resources Generating, LLC

CCR Impoundment: Ash Pond No. 1

Date of Inspection: 9/28/2015

Name of Qualified Professional Engineer: James Knutelski, P.E. and Jason Campbell, P.E.

In accordance with 40 CFR § 257.83(b)(1), an existing or new CCR surface impoundment or any lateral expansion of the CCR surface impoundment that is subject to the periodic structural stability assessment requirements under § 257.73(d) or § 257.74(d) must be inspected on a periodic basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. The inspection must, at a minimum, include: (i) A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections); (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures; and (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Inspection Report 40 CFR § 257.83(b)(2)

- i) Have there been any changes in geometry of the impounding structure since the previous annual inspection? If yes, please explain.

No changes.

- ii) Instrumentation
(Please see following page for instrumentation location map)

Instrument ID #	Type	Maximum recorded reading since previous annual inspection (ft)
OM28	Piezometer	
OM29	Piezometer	
B5	Piezometer	

iii) Since previous annual inspection:	Approximate Depth / Elevation					
	Elevation (ft)			Depth (ft)		
	Minimum	Present	Maximum	Minimum	Present	Maximum
Impounded Water		625			3.5	
CCR	622		660	52		90

iv) Storage capacity of the impounding structure at the time of the inspection (acre-ft): 3200

v) Approximate volume of the impounded water and CCR at the time of the inspection (acre-ft):

water volume: 15

CCR volume: 2000

vi) Are there any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures?

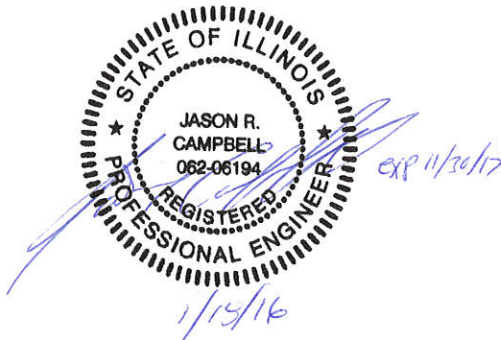
None

vii) Are there any other changes which may have affected the stability or operation of the impounding structure since the previous annual inspection?

None

I, Jason Campbell, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Illinois. The information herein is to the best of my knowledge and belief, true, accurate and complete.

Dated: 1/18/2016



Duck Creek

Ash Pond No. 1

Legend

● Feature 1

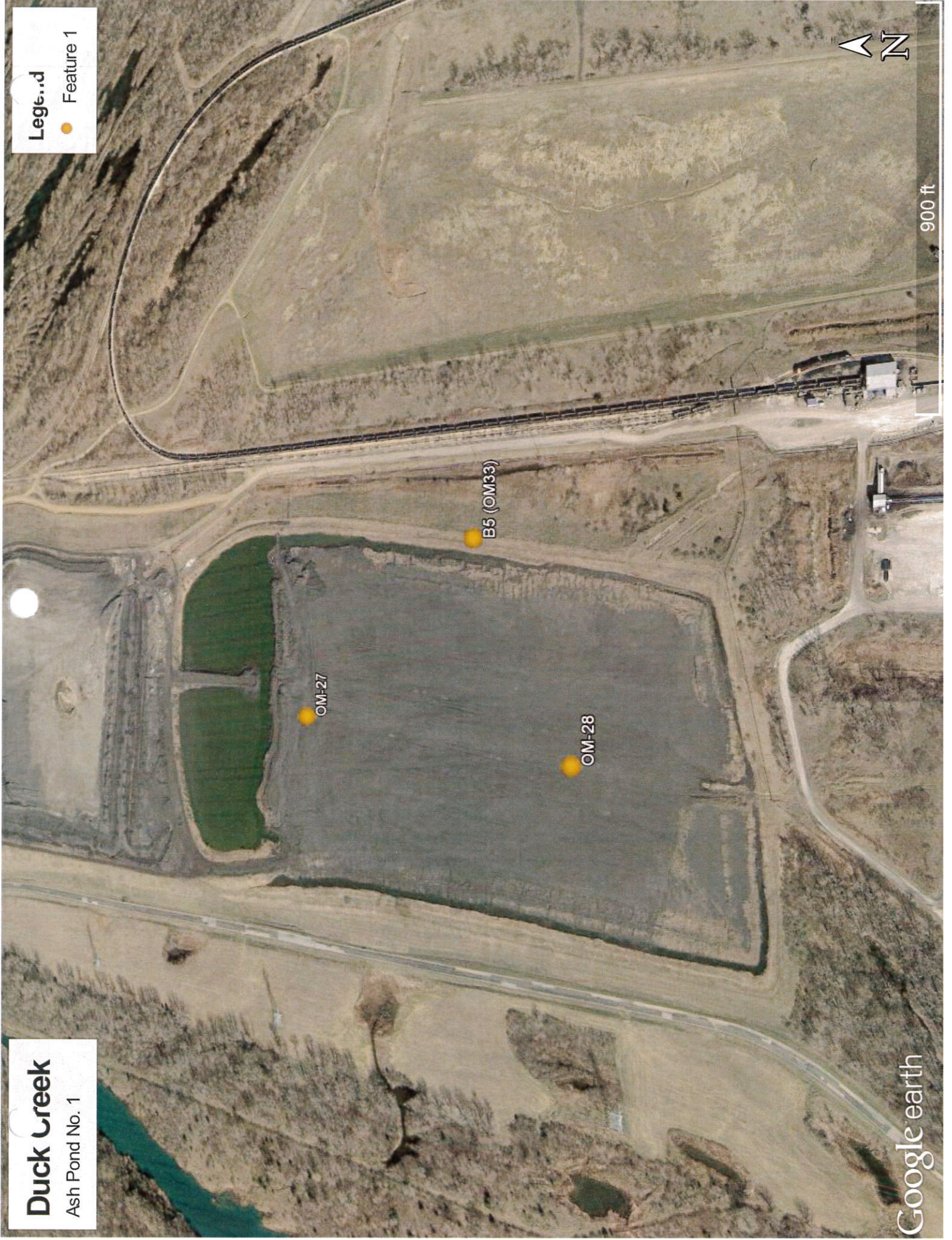
OM-27

B5 (OM33)

OM-28

Google earth

900 ft



**ANNUAL CCR SURFACE IMPOUNDMENT
INSPECTION REPORT (per 40 CFR 257.83(b)(2))**

Power Station: Duck Creek Power Station

Owner: Illinois Power Resources Generating, LLC

CCR Impoundment: Ash Pond No. 2

Date of Inspection: 9/28/2015

Name of Qualified Professional Engineer: James Knutelski, P.E. and Jason Campbell, P.E.

In accordance with 40 CFR § 257.83(b)(1), an existing or new CCR surface impoundment or any lateral expansion of the CCR surface impoundment that is subject to the periodic structural stability assessment requirements under § 257.73(d) or § 257.74(d) must be inspected on a periodic basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. The inspection must, at a minimum, include: (i) A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections); (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures; and (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Inspection Report 40 CFR § 257.83(b)(2)

- i) Have there been any changes in geometry of the impounding structure since the previous annual inspection? If yes, please explain.

No changes.

- ii) Instrumentation
(Please see following page for instrumentation location map)

Instrument ID #	Type	Maximum recorded reading since previous annual inspection (ft)
OM21	Piezometer	
OM27	Piezometer	
OM31	Piezometer	

iii) Since previous annual inspection:	Approximate Depth / Elevation					
	Elevation (ft)			Depth (ft)		
	Minimum	Present	Maximum	Minimum	Present	Maximum
Impounded Water		632			4	
CCR	628		630	58		60

iv) Storage capacity of the impounding structure at the time of the inspection (acre-ft): 5300

v) Approximate volume of the impounded water and CCR at the time of the inspection (acre-ft):

water volume: 140

CCR volume: 3200

vi) Are there any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures?

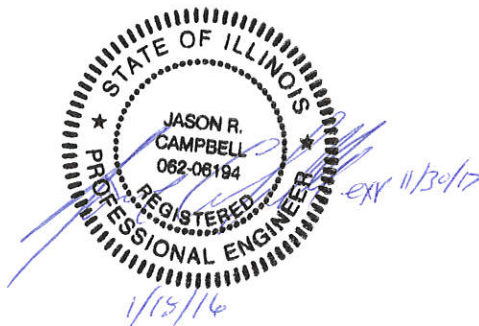
None

vii) Are there any other changes which may have affected the stability or operation of the impounding structure since the previous annual inspection?

None

I, Jason Campbell, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Illinois. The information herein is to the best of my knowledge and belief, true, accurate and complete.

Dated: 1/18/2016



Duck Creek

Ash Pond No. 2

Legend

● Feature 1



**ANNUAL CCR SURFACE IMPOUNDMENT
INSPECTION REPORT (per 40 CFR 257.83(b)(2))**

Power Station: Duck Creek Power Station

Owner: Illinois Power Resources Generating, LLC

CCR Impoundment: Bottom Ash Basin

Date of Inspection: 9/28/2015

Name of Qualified Professional Engineer: James Knutelski, P.E. and Jason Campbell, P.E.

In accordance with 40 CFR § 257.83(b)(1), an existing or new CCR surface impoundment or any lateral expansion of the CCR surface impoundment that is subject to the periodic structural stability assessment requirements under § 257.73(d) or § 257.74(d) must be inspected on a periodic basis by a qualified professional engineer to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. The inspection must, at a minimum, include: (i) A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections); (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures; and (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Inspection Report 40 CFR § 257.83(b)(2)

- i) Have there been any changes in geometry of the impounding structure since the previous annual inspection? If yes, please explain.

No changes.

- ii) Instrumentation
(Please see following page for instrumentation location map)

Instrument ID #	Type	Maximum recorded reading since previous annual inspection (ft)
None		

iii) Since previous annual inspection:	Approximate Depth / Elevation					
	Elevation (ft)			Depth (ft)		
	Minimum	Present	Maximum	Minimum	Present	Maximum
Impounded Water					2.5	
CCR				0		2.5

iv) Storage capacity of the impounding structure at the time of the inspection (acre-ft): 18

v) Approximate volume of the impounded water and CCR at the time of the inspection (acre-ft):

water volume: 2.5

CCR volume: 0

vi) Are there any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures?

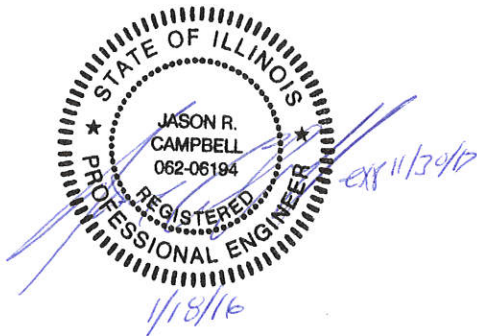
None

vii) Are there any other changes which may have affected the stability or operation of the impounding structure since the previous annual inspection?

None

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Dated: 1/18/2016



**ANNUAL CCR SURFACE IMPOUNDMENT
INSPECTION REPORT (per 40 CFR 257.83(b)(2))**

Power Station: Duck Creek Power Station

Owner: Illinois Power Resources Generating, LLC

CCR Impoundment: GMF Pond

Date of Inspection: 9/28/2015

Name of Qualified Professional Engineer: James Knutelski, P.E. and Jason Campbell, P.E.

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Inspection Report 40 CFR § 257.83(b)(2)

- i) Have there been any changes in geometry of the impounding structure since the previous annual inspection? If yes, please explain.

No changes.

- ii) Instrumentation
(Please see following page for instrumentation location map)

Instrument ID #	Type	Maximum recorded reading since previous annual inspection (ft)
None		

		Approximate Depth / Elevation					
		Elevation (ft)			Depth (ft)		
Since previous annual inspection:		Minimum	Present	Maximum	Minimum	Present	Maximum
Impounded Water			615			25	
CCR		590		618	10		38

iv) Storage capacity of the impounding structure at the time of the inspection (acre-ft): 1100

v) Approximate volume of the impounded water and CCR at the time of the inspection (acre-ft):

water volume: 525

CCR volume: 175

vi) Are there any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures?

None

vii) Are there any other changes which may have affected the stability or operation of the impounding structure since the previous annual inspection?

None

I, Jason Campbell, P.E., certify under penalty of law that the information submitted in this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the state of Illinois. The information herein is to the best of my knowledge and belief, true, accurate and complete.

Dated: 1/18/2016

